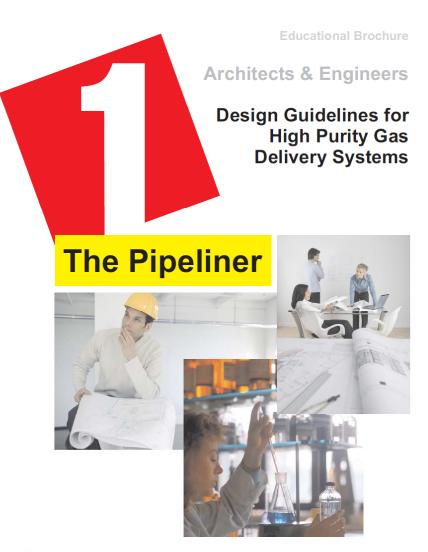
Square One Presents — "The Pipeliner"







« It's Always Preferable to Start From Square One! »



What is "The Pipeliner"?



The "design bible" of high purity compressed gas delivery systems???



Your personal road map to the successful design and installation of high purity gas delivery systems???

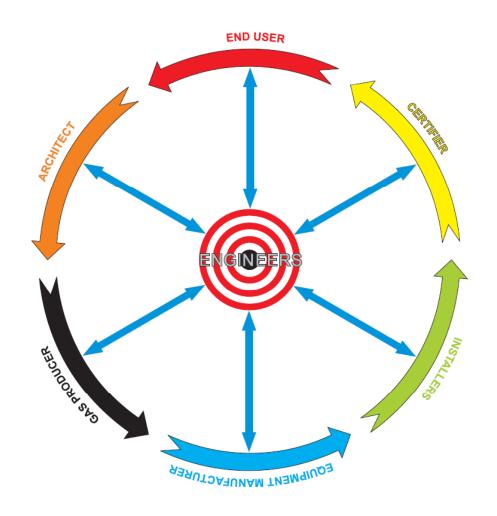


Everything you always wanted to know about compressed gases and equipment, but didn't know who to ask!

Your journey on the quest for the "Holy Grail" of compressed gas knowledge has just begun.



How do we achieve a successful project?







Keys to Success

Asking the right questions!



 The goal of the presentation is to teach you how to ask the right questions.



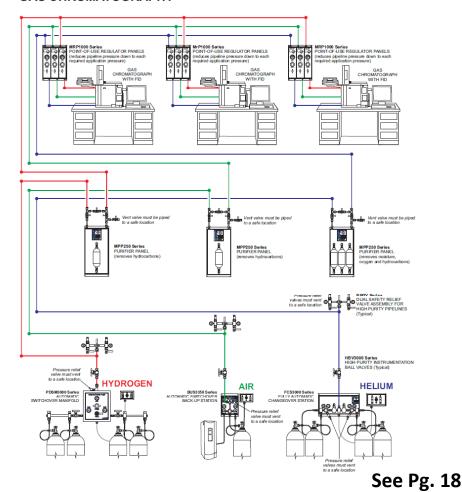
What are the right questions?

Let's start with an application -

GAS CHROMATOGRAPHY



SUGGESTED INSTALLATION: GAS CHROMATOGRAPHY





What is the application?

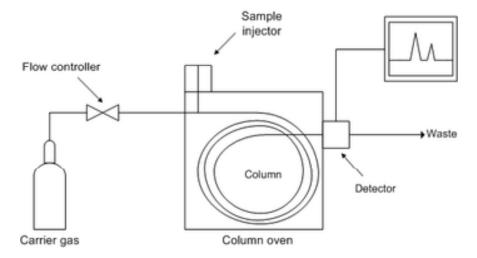


What is a GC and How does it work?

A gas chromatograph is an analytical instrument used to separate and identify individual gases/compounds in a sample.



It generally requires a carrier gas, such as helium or nitrogen and a process gas, such as hydrogen and air.



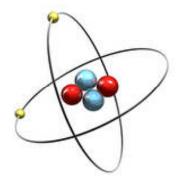




What are the right questions?

• <a>Question #2:

- What are the gases required?
- In our GC Example...
 - Helium = Carrier Gas
 - Hydrogen & Air = Process Gases



- In general, an application may require 3 different "kinds" of gases...
 - Carrier, Process & Purge Gases
 - Can also have calibration gas





What are the right questions?

• Question #3.

What are my materials of construction?

- Gas service/Materials Compatability & Gas purity See Pg. 10 & 20

Can I use brass or stainless steel? (HARD)

What types of soft materials can I use?

Why can't I use a medical manifold for my specialty gas application???





Gas Purity Levels



PIPELINER

PURITY LEVELS AND CHOICE OF MATERIALS

GENERAL PURPOSE APPLICATIONS Level 4 Pipe or Tube Copper, stainless steel, steel, any soft (99.99% +)**Joints** Threaded, silver brazed, compression **Contamination Protection** Metals - This has the least stringent purity requirements Soft Materials All plastics, all polymers -Atomic absorption (AA) Valves All types of valves - Inductively Coupled Plasma (ICP) - General Gas Chromatography (GC) Regulators All types of regulators Hoses All types of hoses

HIGH PURITY APPLICATIONS

Level 5

(99.999% +)

Contamination Protection

- Requires a higher level of protection against contamination

- Gas chromatography where capillary columns are used and system integrity is important

Pipe or Tube	Copper, stainless steel (no soft tubing)
Joints	Threaded, silver brazed, compression
Metals	All (except steel) CFOS
Soft Materials	Preference for plastics like Teflon
Valves	All types of valves as long as CFOS
Regulators	Forged Body w/ SS Diaphragm
Hoses	All types of hoses (cleaning is critical)

CFOS = Cleaned For Oxygen Service

ULTRA HIGH PURITY APPLICATIONS

Level 6

(99.9999% +)

Contamination Protection

- This needs the highest level of purity

Trace measurement in gas chromatography, ICP-MS

CHARACTERISTICS							
Pipe or Tube	Electropolished SS or copper						
Joints	Orbitally welded (avoid silver brazing)						
Metals	First choice: stainless steel						
Soft Materials	Teflon (minimize quantity of soft mat'l)						
Valves	Diaphragm (minimize ball valve)						
Regulators	Barstock Body w/ SS Diaphragm						
Hoses	Rigid pigtail (SS preferably)						





Materials Compatibility Chart



THE PIPELINER

MATERIAL COMPATIBILITY CHART AND USEFUL GAS PROPERTIES

Pay attention to three (3) areas:

- 1. Metals
- 2. Plastics
- 3. Elastomers

Gas		Prima	ary H	zaro	İs		,	Metal	s			Plas	tics		Ela	ston	ners	Explo Lin			icity vels	Р	Physical roperties	
	Asphyxiant	Toxic	Flammable	Corrosive	Oxidizer	Aluminum				Steel							Neoprene	LEL (% in Air)	UEL (% in Air)	TLV-TWA (ppm in Air)	TLV-STEL (ppm in Air)	SPECIIFIC VOLUME (ft'/lb)	BOILING POINT @ 1 atm (F)	SPECIFIC
ACETYLENE	X		Х			S				1	V	1	V				S	2.5	100		-	14.77	-119.6	0.8
AIR	Т				x	s				/(1	1					s	-	-	-	-	12.55	-317.8	1.0
AMMONIA		X	×	х		S				_(1)	10			-	_	-7	S	15.0	28.0	25	35	22.49	-28.3	0.8
ARGON	×					s	V				1					W.	s	-		-	-	9.68	-302.5	1.3
ARSINE		×	×			-		V.					- 11			/	s	-	-	0.05	-	4.91	-79.9	2.
BORON TRICHLORIDE		×		×		U		1		-			1		- /		-	-	-	-	-	3.18	55.1	4.0
BORON TRIFLUORIDE		×		Х	х	-		18	V			\sim	~		1		-	-		1C	-	5.68	-147.5	2.
BROMINE TRIFLUORIDE	Т	×		х		D									Į.		U	-	-	-	-	415.1	258.2	4.
1,3-BUTADIENE		×	×			S			- 1						Α		S	2.0	12.0	2	-	6.98	23.7	1.
n-BUTANE	×	П	×			s			- 1						а.		s	1.8	8.4	800	-	6.45	31.0	2.
1-BUTENE			X			S			- 1			12	6		-\		S	1.6	10.0	-	-	6.70	21.1	1.
cis-2-BUTENE			×			s			- 0		300			<	-0		s	1.7	9.7	-	-	6.61	53.1	1.
trans-2-BUTENE			×			S										1	S	1.7	9.7			6.62	47.3	1.
CARBON DIOXIDE	×					S	Is	S	S	S	S	S	S	S	S	I D	D	-		5000	30000	8.74	-126.5	1
CARBON MONOXIDE		x	x			S	S	S	S	S	S	S	S	S	S	S	S	12.5	74.0	25	-	13.80	-312.7	0.
CHLORINE		×		x	×	U	U	U	s	S	s	s	S	S	S	U	U			0.5	- 1	5.39	-28.8	2
CHLORINE TRIFLUORIDE		X		x	ı.	U			S	S	D	D	S	U	U	U	U		-	-	-	4.09	53.1	3
DEUTERIUM	×	_	×	_		S	S	S	S	S	S	S	S	S	S	S	S	4.9	75.0		-	96.00	-417.0	0
DICHLOROSILANE		×	X	x		U			S	S	S	S	S	S				4.1	98.8		-	3.72	46.7	3
DI-, MONO-, AND TRIMETHYLAMINES		×	×	×		U	U	U	S	S	S	S	S	S	U	U		4.1	90.0			3.72	40.7	1
DISILANE		n	X	n		S	S	S	S	S	s	S	s	S	S	S	S				-	6.01	6.7	2
ETHANE	×		x			S	S	S	S	S	S	S	S	S	S	S	S	3.0	12.4			12.76	-127.5	1
ETHYLCHLORIDE	-		x			S	S	S	S	S	S	S	S	S	S	S	S	3.8	15.4	100		5.82	54.0	2
ETHYLENE	×		x			S	S	S	S	S	s	S	s	S	S	S	S	2.7	36.0	100	-	13.71	-154.8	0
FLUORINE	1^	×	ı^	×	×	D	D	D	S	S	D	D	D	D	U	U	U	2.1	30.0	1	2	10.18	-306.8	1.
HALOCARBON- 14		^		^	^	S	S	S	S	S	S	S	S	S	S	S	S					10.16	-300.0	Η.
HALOCARBON- 14 HALOCARBON- 23		-		_		_	_	_	_	_	_		_	_	_	_	S					5.48	-115.9	2
HALOCARBON-116	×					S	S	S	S	S	S	S	S	S	S	S	S	-		-	-	2.77	-115.9	4
HELIUM		-		_		S	S	S	S	S	S	S	S	S	S	S	S	-	-	-		96.67	-452.0	0
	X		×				S				S		S	S	S		S		75.0	-				
HYDROGEN HYDROGEN BROMIDE	X		^			S	U	S	S	S	S	S	S	S	S	S	U	4.0	75.0	3C	-	191.95 4.74	-423.2 -88.0	2
		X		×										8				-	-	5C	-	10.55		1
HYDROGEN CHLORIDE		X				U	U	U	S	S	S	S	S	_	S	U	U		-			5.65	-120.8	
HYDROGEN FLUORIDE		X		X		U	U	U	S	S	S	S	S	S	U	U	U	4.0	44.0	3C	15	11.26	-108.7 -74.9	4
HYDROGEN SULFIDE		×	X	X			_	-	_	_			_	_	_	_	_			10	15	11.26	-74.9	1
ISOBUTANE	X		×			S	S	S	S	S	S	S	S	S	S	S	S	1.8	8.4	-	-		-	н
ISOBUTYLENE	X	_	×	_		S	S	S	S	S	S	S	S	S	S	S	S	1.8	9.8		-	4.01	-	-
KRYPTON	X					5	5	5	5	5	5	5	5	5	8	5	5			-	-		-244.1	2
METHANE	X	_	X	_		S	S	S	S	S	S	S	S	S	S	S	S	5.0	15.0	-	-	24.06	-258.7	0
METHYL CHLORIDE		×	X			U	S	S	S	S	S	S	S	S	S	U	U	7.0	17.4	50	100	4.83	-11.2	1.
METHYL FLUORIDE	_	×	×	_	_	S	S	S	S	S	S	S	S	S	-	-	-		-	-	-	11.23	-109.0	0
NEON	X					S	S	S	S	S	S	S	S	S	S	S	S	-	-	-	-	19.18	-410.9	0
NITROGEN	×	_		_		S	S	S	S	S	S	S	S	S	S	S	S	-		-	-	13.80	-320.4	0
NITROGEN DIOXIDE		X		×	X	S	U	U	U	S	S	S	-	-	U	U	U	-	-	3	5	-	-	
NITROGEN TRIFLUORIDE	_	X		_	X	-	S	S	S	S	S	S	S	S	S	-	-	-	-	10	-	5.43	-200.2	2
NITROUS OXIDE					Х	S	S	S	S	S	S	S	S	S	S	S	S	-	-	50	-	8.74	-128.3	1
OCTAFLUOROCYCLOBUTANE	X			_		S	S	S	S	S	S	s	S	S	S	S	S	-		-	-	1.87	21.2	6
OCTAFLUOROPROPANE	X					S	S	S	S	S	S	S	S	-	-	S	S	-	-	-	-	2.01	-34.3	6
OXYGEN					Х	D	S	S	S	D	S	S	S	S	D	U	D	-	-	-	-	12.08	-297.4	1.
PHOSPHINE		×	×			S		-	S	S	S	S	S				-		-	0.3	1	11.30	-126.0	1.
PROPANE	×		X			S	S	S	S	S	S	S	S	S	S	S	S	2.1	9.5	-	-	8.62	-43.7	1
PROPYLENE	X		x			S	S	S	S	S	S	S	S	S	S	S	U	2.4	11.0	-	-	9.06	-53.8	1
SILANE			x			s	s	s	s	s	s	s	s	S	S	s	s		-	5	-	11.98	-170.4	1.
SILICONTETRACHLORIDE		×		X		U	U	U	S	S	S	S	S	S	U	U	U		-		-	8.25	136.6	5
SILICONTETRAFLUORIDE		×		х		U	U	U	s	s	s	s	s	S	U	U	U	-	-	-	-	3.69	-148.3	3
SULFUR DIOXIDE		X		х		S	U	s	S	s	s	s	s	S	S	U	U		-	2	5	5.95	13.8	2
SULFUR HEXAFLUORIDE	×					s	s	s	s	s	s	s	s	s	s	s	s	-		1000	-	2.62	-90.8	5
SULFURTETRAFLUORIDE		X		x		U	U	U	S	S	S	S	S	S	U	U	U				-	3.53	-53.5	3
TUNGSTEN HEXAFLUORIDE		X		х		U	U	U	s	S	s	s	s	S	U	U	U		-	-	-	1.26	63.0	10
																								4



What are the right questions?

• **Question #4:**

- What are the pressure and flow requirements?
 - A. Inlet pressure
 - B. Delivery Pressure and/or Point-of-Use Pressure –
 - C. Flow, generally expressed in SCFH (standard cubic feet per hour)
 - D. Pipe vs. Tube... Pressure & Flow Calc's





What are the right questions?

- Question #4A:
 - What is the inlet pressure?

• Question #5:

- What is the source of supply of the gas/liquid?
- What is the CGA connection?





Gas Supply Modes – The answer to Questions 4A. And 5.



THE PIPELINER

GAS SUPPLY MODES - CRYOGENIC

CRYOGENIC PLANTS (AIR SEPARATION)	CHARACTERISTICS
	Manufacturers Primarily major gas companies Products Mainly N ₂ , O ₂ , Ar, He, H ₃ , CO ₂ Capacity Several tons per day Location Independent sile near major user Pressure In general below 200 psig Purity Commercial grade (can be purified) Purpose Merchant Plant Typ. Industry All industries
CRYOGENIC LIQUID TANKERS	CHARACTERISTICS
	Manufacturers Original Equipment Manufacturers Products Manily N., O., Ar, He, H., CO. Capacity Generally around 15,000 galions Location Road tankers and ISO Containers Pressure Cryo: up to 60 psig - CO, is diff. Purity Commercial grade (can be purified) Purpose Hauling product from ASP to tanks Typ. Industry All industries
CRYOGENIC STORAGE VESSELS	CHARACTERISTICS
	Manufacturers Chart, Taylor Wharton, Tomoo Products Mainly N., O., He, Ar, H., CO. Capacity From 525 to 20,000 gallons Location End user sites Pressure Cryo: up to 500 psig - CO,: 350 psig Purity Commercial grade or better Purpose Product storage in liquid state Typ. Industry All industries
MICRO-BULKS	CHARACTERISTICS
Frad	Manufacturers Chart Products Mainly N., O., Ar, CO. Capacity Up to 2000 liters (liquid content) Location End user sites Pressure Cryo: up to 500 psig - CO.; 350 psig Purity Commercial grade or better Purpose Product storage in liquid state Typ. Industry Welding, restaurants, laboratories
PORTABLE LIQUID CYLINDERS	CHARACTERISTICS
	Manufacturers Chart, Taylor Wharton Products Mainly N ₃ , O ₃ , Ar, CO ₂ Capacity Up to 230 liters Location End user sites Pressure Cryo: up to 500 psig - CO ₃ : 350 psig Purity Commercial grade or better Purpose Product storage in liquid state Typ. Industry All industries



THE PIPELINER

GAS SUPPLY MODES - NON CRYOGENIC - ON-SITE PRODUCTION



See Pg. 12 & 13



Gas Supply Modes, cont...



THE **PIPELINER**

GAS SUPPLY MODE - HIGH PRESSURE GAS





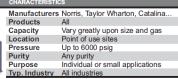
CHARACTERISTI	LS
Manufacturers	Fiba and a couple of others
Products	Mainly Air, He, N ₂ , O ₂ , Ar, H ₂ , CO ₂
Capacity	Could be limitless
Location	Point of use sites
Pressure	Rarely above 2400 psig
Purity	Any purity
Purpose	High pressure gas storage (medium)
Typ. Industry	All industries
	Products Capacity Location Pressure Purity Purpose

HIGH PRESSURE CYLINDERS









Specialty Gas Cylinder Size Comparison Chart

Approximate Dimensions (inches)	Air Products	AGA	Airgas	BOC (Airco)	Alphagaz (Liquid Air)	Praxair	Matheson	MG	Solkatronics	Scott Specialty Gases
High Pressure Steel										
24 x 90	Υ	_	-	_	-	TO.	_	-	-	_
9 x 55	A	049	300	300	49	T	1L	300	49	K
9 x 51	В	044	200	200	44	K	1A	200	44	A
7 x 33	C	016	80	86	16	0	2	80	16	В
7 x 19	D-1	007	35	30	7	G	3	35	7	C
4 x 17	D	003	7	12	3	F	4	10	3	D
2 x 12	L.B.	LBR	L.B.	L.B.	LB.	L.B.	L.B.	L.B.	-	L.B.
4 x 26	E	005	E	E	MEDE	ANE	3L	E	_	ER
10 x 51	BX	485	3HP	500	44H	6K	10	3HP	_	_
9 x 51	BY	_	_	_	44H	3K	1H	2HP	_	_
Aluminum										
10 x 52	A(AI)	_	_	_	AT	_	_	_	_	_
8 x 48	B(AI)	A31	150A	150A	30AL	AS	1R	150AL	29A	AL
7 x 33	C(Al)	A16	80A	80A	22AL	AQ	2R	80AL	_	BL
7 x 16	D-1(AI)	A07	33A	30A	7AL	AG	3R	33AL	-	CL
M size cylinder 7 x 43 inche	6								'	

Source: Air Products & Chemicals Specialty Gas Catalog





Common Gases – Reference Info

- Typical "A" size cylinder of Helium, Nitrogen,
 Argon, Air, Oxygen or Hydrogen
 - -9" x 55"
 - -3,000 psig rated, actual $\sim 2,640$ psig @ 70° F
 - ~250-350 cubic feet
- Typical "A" size cylinder of Nitrous Oxide Gas
 - -9" x 55"
 - -3,000 psig rated, actual ~ 745 psig @ 70° F
 - 65 Lbs. or ~ 570 cubic feet





Common Gases – Reference Info

- Typical "B" size cylinder of Carbon Dioxide Gas
 - -9" x 51"
 - -3,000 psig rated, actual ~ 830 psig @ 70° F
 - ~39 Lbs. or ~341 cubic feet
- Typical dewar of <u>Carbon Dioxide Liquid</u>
 - Size ~ 20" x ~ 62"
 - 350 psig rated, actual will vary
 - ~375 Lbs. or ~3,200 cubic feet





Common Gases – Reference Info

Gases & CGA Connections

Air, Compressed/Medical = CGA 346

Air, Industrial = CGA 590

• Argon = CGA 580

Carbon Dioxide = CGA 320

Helium = CGA 580

Hydrogen = CGA 350

Nitrogen = CGA 580

Nitrous Oxide = CGA 326

• Oxygen = CGA 540

Mixtures ASK YOUR GAS SUPPLIER!





What are the right questions?

• Question #4:

- What are the pressure and flow requirements?
 - A. Inlet pressure determined by the source of supply.
 Check with the gas supplier if you are unsure.
 - B. Delivery Pressure and/or Point-of-Use Pressure
 - C. Flow, generally expressed in SCFH (standard cubic feet per hour)

Check with the end user or consult installation and operating manual for given piece of analytical equipment.



Pipes & Tubes & Calc's – OH MY!!!











THE **PIPELINER**

PRESSURE



THE **PIPELINER**

PRESSURE RATING CALCULATIONS FOR TUBING AND PIPING

Formula

tm	_	P * Do	_	Δ	
un	_	2 (SE + P∗y)	_	^	

Where:

Minimum Wall Thickness

Design Pressure

Outlet Diameter of Tube or Pipe Allowable Stress

Temperature Coefficient

Threading Allowance

Stress Value for Co	mmon Tubes 8	& Pipes
Material		SE
Copper Pipe or Tube	ASTM B280	5,000
Copper Pipe or Tube	ASTM B75	6,000
Brass	ASTM B16	13,000
Aluminum 6061-T6	ASTM B210	14,000
Steel	ASTM A179	15,700
Monel Alloy 400	ASTM B175	18,700
Stainless Steel 304/316	ASTM A269	20,000
As listed in ASME B31.3		

Above are stress values as published in ASME B31.3 for temperature between -20°F to 100°F.

For welded and drawn tubing, a derating factor must be applied for weld integrity:

- for double-welded tubing, multiply pressure rating
- for single-welded tubing, multiply pressure rating

The SE values must be derated to comply to ASME B31.1. The derating factors are different for each material.

A material testing laboratory wants to use an existing pipeline to test concrete compression resistance. You are requested to verify if the existing pipeline is adequate for the application. Hereunder is the data you have been able to collect:

Conduit type Material: Stainless steel 304 (welded) Outside diameter: Do = 0.500 ASTM A269 Specification: SE = 200000Operating temperature: 70°F $y = 0.4^*$ Operating pressure: 3500 psig Type of fittings: Compression
Actual wall thickness: 0.035"

tm =
$$\left[\frac{3500 \times 0.500}{2(20000 + 3500 \times 0.4)}\right] \times 0.8$$

$$tm = \begin{bmatrix} \frac{1750}{42800} \\ \end{bmatrix} \times 0.8$$

$$tm = 0.032$$

Existing wall thickness = 0.035"

Conclusion, the existing tubing is not adequate for the application.

See Pg. 22

FLOW CALCULATIONS FOR TUBING

 An undersized line will result in high pressure drops, making it difficult or impossible to consistently supply the required gas pressure to the instrument

Oversized Lines

-An oversized line, by contrast, will ensure adequate pressure but will be unnecessarily expensive to install

Accurate Flow Calculations

- Accurate flow calculation is an art as it has several parameters to consider:

- a) Mechanical: tees, pipes, elbows b) Fluid: Molecular weight, viscosity, compressability
- c) Operating conditions: Temperature, pressure Most accurate flow calculations are conveniently made by computers

- The table on the following page provides a good estimate of potential flow through a given tube diameter.
- Both inlet pressure and length of the pipeline have an impact on outlet flow of air

Gas & Temperature Compensation

- The type of gas molecule could greatly affect the flow: the heavier the molecules are, the slower they move in a
- The temperature also plays an important role in the output flow: the warmer the molecules are the faster they move in a pipe

Gas	Specific Gravity
Air	1.00
Argon	1.38
Carbon Dioxide	1.52
Carbon Monoxide	0.97
Helium	0.14
Hydrogen	0.07
Nitrogen	0.97
Oxygen	1.11

Correction Factor for Gases Other than Air (CFg)

$$Cg = \left[\sqrt{\frac{1}{g}}\right]$$

Correction Factor for Temperatures other than 60°F

$$Ct_{F} = \frac{460 + T}{520}$$

Correction Factor for Temperatures other than 16°C

$$Ct_c = \frac{[273.15 + T]}{288.71}$$

Calculate distribution line size for carbon dioxide of 2000 SCFH at inlet pressure of 150 psig and a maximum pressure drop of 5 psig per 100 feet at 80°F.

Specific Gravity of Carbon Dioxide:	1.52
$Cg = \left[\sqrt{\frac{1}{g}}\right] = \left[\sqrt{\frac{1}{1.52}}\right] = 0$	0.811
2000 SCFH CO ₂ = 2466 SCFH of Air a	t 60°F
$Ct_y = \frac{460 + 7}{520} = \frac{460 + 80}{520} = 1$	1.038
2466 SCFH X 1.038 = 2562 S of Air at 60°F of Air at	

See Pg. 26



Pipes & Tubes & Calc's – OH MY!!!







COPPER PIPE & TUBE



THE PIPELINER

PRESSURE RATING OF COPPER PIPES & TUBES

Pip	Pipe - C	op				
0.0.	NOMINAL	WALL	I.D.	MAX. PRESSURE (IN PSIG) at 150°F	0.0.	N
0,375" (3/8") 0,500" (1/2")	3/4"	0,035*	0,305*	913 960	0,375" (3/8")	1
0,625" (5/8") 0,750" (3/4")	1/2" 5/8"	0,049*	0,527*	758 626	0,625" (5/8")	3/ 5/
0,875" (7.8") 1,125" (1-1/8")	3/4"	0,065"	0,745*	557	0,875" (7/8") 1,125" (1-1/8")	3
1,375" (1-3/8") 1,625" (1-5/8")	1-1/4"	0,065*	1,245° 1,481°	452 420 370	1,375" (1-3/8") 1,625" (1-5/8")	1-
2,125" (2-1/8") 2,625" (2-5/8") 3,125" (3-1/8")	2-1/2"	0,083** 0,095** 0,109**	1,959° 2,435° 2,907°	338 328	2,125" (2-1/8") 2,625" (2-5/8") 3,125" (3-1/8")	2.
3,625" (3-5/8") 4,125" (4-1/8")	3-1/2"	0,120*	3,385° 3,857°	311	3,625" (3-5/8") 4,125" (4-1/8")	3-

Tube - Copper - ASTM 280 - Refrigeration Type									
O.D.	NOMINAL	WALL	LD.	MAX. PRESSURE (IN PSIG) at 150°F					
0.125* (1/8")	1/8"	0.030*	0.065*	2613					
0,250" (1/4")	1/4"	0.030*	0,190*	1195					
0,375* (3/8")	3/8"	0.032*	0.311"	836					
0,500" (1/2")	1/2"	0.032*	0.436"	618					
0.625" (5/8")	5/8"	0.035*	0.555*	525					
0.750" (3/4")	3/4"	0.035*	0.680*	435					
0.875* (7.8")	7/8"	0.045*	0.785*	495					
1,125" (1-1/8")	1-1/8"	0.050*	1.025"	420					
1,375" (1-3/8")	1-3/8"	0.050*	1.275*	373					

Technical Data

Sues of allowable internal working pressure for copport tube interned are based on the formula from ANSI 831, Standard Code for Pressure Piping:

P = 2.5 to PS = 5100 PSG amenited

P = 2.5 to PSG amenited

Od = Outside diameter (2, 4,00° S = 3000 PSIG annealed All ratings listed for types K, L, M, DWV and refignisation service bute in the proceeding durisal are acculated for tube in the annealed condition. These values should be used when soldering, brazing or welding is employed for joining components in a system. While the ratings for hard drawn tube are solderafiely fraging they should only to use for systems using properly relatinged feature or compression methorisation plants in the size solderafiely fraging. They should only to use their systems using properly designed feature or compression methorisation gives from giving by any tention solderafiely fraging.

STAINLESS STEEL TUBE

SQUARE ONE

THE PIPELINER

PRESSURE RATING OF STAINLESS STEEL TUBES

UPPE	UPPER VALUES: BURST PRESSURE (PSIG) LOWER VALUES: WEIGHT PER FOOT (In Lbs.)																	
							WA	LL 1	THIC	KNI	ESS							
O.D. IN INCH	.020*	.025"	.028"	.035"	.049"	.065"	.083*	.095"	.109"	.120"	.156"	.188*	.250"	.313"	.375*	.500"	.625"	.750"
10	24,000	30,000	39,000	42,000	58,000												ASTM A269 Impersture	
	15,998	19,950	22,403	22,403	39,203 .073	58,800										ADM: 03	3 supports	1166
	12,000	15,000	16,800	21,000	.105	39,000	49,800	57,000								0.006" - 5	25 i pengi	
	9,600	12,000 .078	13,440 .085	16,800	23,520 .138	31,200 .172	39,780 _203	45,750 .221								multiply by	Spher benge the following 1977 SOUT	dealing
	8,003 .075	9,998	11,998	14,003 .127	19,598	26,003 .215	33,203 .258	38,003 .284	43,598 .309	48,000 .326							829 J74	
1/2	6,000 .102	7,500 .129	8,400 .141	10,500 .173	14,700 .236	19,500	24,900 .369	28,500 .418	32,700 .455	36,000 .487						T316 -	200 .853	.746
	4,800	6,000	6,720	8,400	11,760	15,600	19,920	22,888 .537	26,160	28,800	37,440 .781	44,880 .877						
	3,998	5,003	5,603	6,998 -267	9,803	12,997	16,598	18,998	21,803 .746	24,000	31,200	37,403						
	3,428	4,283	4,800	6,000	8,400	11,145	14,228	16,283	18,683	20,573	26,745	1,379						
	3,000	3,750	4,200	5,250	7,350 .497	9,750	12,450 .812	14,250	16,350	18,000	23,400 1.406	28,050	37,500 2.003					
	2,663 .236	3,330	3,735	4,665	6,533	8,670 .736	11,070	12,668	14,535	15,998	20,798 1.614	24,930 1.881	33,330 2.336					
1 1/4	2,400 .262	3,000	3,360	4,200	5,880 .628	7,800	9,960	11,400	13,080 1.328	1,502	18,720 1.823	22,440 2.132	30,000 2,670					
13/8			3,053	3,818	5,438	7,087	9,053	10,365	11,888	13,088	17,018	20,400	27,270					
	г		2,948	3,503	4,898 -759	6,503	8,303	9,503	10,890	12,000	15,600	18,698 2,634	24,998 3,338					
			440	3,000	4,200	5,573	7,118	1,426 8,145 1,679	9,345	10,283	13,373	16,028	21,428					
	_			2,625 734	3,675	4,875	6,225	7,125	8,175	9,000	11,700	14,025	18,750	23,475 5,639	28,125 6.508	37,500 8,010		
				2,333 828	3,270	4,335	5,535	6,330	7,268 2.556	8,003 2,730	10,403	12,465	16,665 5.340	20,865 6.475	24,998 7.509	33,330 9.345		
				2,100 .921	2,940 1.283	3,900 1,690	4,980 2.143	5,700 2.440	6,540 2.783	7,200 3.050	9,360 3.905	11,220 4.642	15,000 6.008	18,780 7.311	22,500 8.511	30,000 10.680	37,500 12.515	
23/4				1,913	2,670	3,548	4,530	5,183	5,948	6,548	8,513	10,200	13,636	17,070		27,270	34,088	40,913
				1,748	1,413 2,453	1,864 3,248	2.364 4,148	2.699 4,748	3,177 5,453	3,495 6,000	4.322 7,800	9,353	6.675 12,503	8.147 15,653	9.512 18,750 10.513	12.015	14.180 31,253	16.020 37,500
				1.108	1.544	2.037 3,000 2.211	2.586 3,833 2.805	2.947 4,388	3.393 5,033 3.634	3.691 5,535 3.975	4.739 7,200 5.155	5.646 8,633 6,148	7.343 11,535 8.010	8.982 54,445 9.818		13.350 23,078 14.685	15.853 28,845 17,520	18.020 34,613 32.146
	_					2,783	3,555	3.201 4,073	4,673	5,145	6,683 5,571	8,018	10,718	13,418	16,073	21,428	26,783	22,027
						2,603	3,323	3,803 3,803 3,708	4,358	4,800	6,240 5,988	7,478 7,152	9,998	12,518	15,000	20,003	24,998	24,030
						2,438	3,112	3,563	4,088	4,500	5,850	7,013	9,375	11,738	14,063	18,750	23,438	28,125

See Pg. 23 See Pg. 24

STAINLESS STEEL PIPE



THE PIPELINER

PRESSURE RATING OF STAINLESS STEEL PIPES

UPPER V	ALUE: BURS	T PRESSUR	E (in PSKG)	LOW	ER VALUE	S:WALLT	HICKNESS	(in Inches)	AND WEK	HT PER FO	OOT (in Libs
				S	CHE	DULE					
NOMINAL PIPE SIZE	O.D. IN INCH	5's	10°s	10	20	40	STD. 40's	80°s	E.H. 80's	160	DBLE. E.H.
1/8	.405		18148	18148		25185 .068/.2447	25185 .000/.2447	35185 .095/.3145	35185 095/3145		
114	.540		18056 .065/.3297	18056 .065/.3297		24444	24444 .088/.4248	33056 .119/.5351	33056		
3/6	.475		14444 .065/.4235	14444 .065/.4235		20222	20222	28000 .126/.7388	28000 .126/.7388		
1/2	.840	11607 .065/.5380	14821 .083/.6710	14821		19464	19464 .109/.8510	26250 .147/1.088	26250 .147/1.088	33393	52500 294/1.714
3/4	1.050	9286 .065/.6838	11857 .083/.8572	11857 .083/.8572		16143 .113/1.131	16143 .113/1.131	22000 .154/1,474	22000 .154/1.474	31143 .218/1.937	44000 .308/2.441
1	1.315	7417 .065/.8678	12433 .109/1.404	12433 .109/1.404		15171	15171 .133/1.679	20418 .179/2.172	20418	28517 250/2.844	40837 ,358/3,659
1114	1.660	5873 .065/1.107	9849	9849 .109/1.806		12651	12651	17259	17259	22590 250/3.765	34518 .382/5.214
1 1/2	1.900	5132 0.065/1.27	8605 .109/2.085	8605 .109/2.085		11447	11447	15789 -200/3.631	15789 .200/3.631	22184 281/4.859	31579 .400/6.408
2	2.375	4 4105	6884 .109/2.638	6884 .109/2.638		9726 .154/3.653	9726 .154/3.653	13768 .218/5.022	13768	21663 .343/7.444	27537 .436/9.029
2 1/2	2.875	.065/1.604 4330	6261 .120/3.531	6261 .120/3.531		10591 .203/5.793	10591 .203/5.793	14400 .276/7.661	276/7.661	19565 .375/10.01	28800 ,522/13.69
	3.5	3557	5143 .120/4.332	5143 .120/4.332		9257 216/7 576	9257 .216/7.576	12857	12857 .300/10.25	18771 .430/14.32	25714 .600/18.58
3 1/2	4.0	.083/3.029	4500	4500 .120/4.973		8475 .226/9.109	8475 .226/9.109	11925 .318/12.50	11925		23850 .636/22.65
4	4.5	.083/3.472 2767	4000 .1210/5.613	4000 .1210/5.613		7900 .237/10.79	7900 .237/10.79	11233 .337/14.98	11233 .337/14.98	17700 .531/22.51	.674/27.54
	5.563	.083/3.915 2939	3613	3613 .134/7.770		6957 .258/14.62	6957 .258/14.62	10111 .375/20.78	10111 .375/20.78	16852 .625/32.96	20223 .750/38.55
•	6.625	.109/8.349 2468	3034 .134/9.289	3034 .134/9.289		6340 .280/18.79	6340 .280/18.79	9781 .432/2857	9781 .432/2857	16257 .718/45.30	.864/53.16
	8.625	1896	2574	2574	4687 250/22/36	5600 322/28.55	5600 .322/28.55	8696 500/43.39	8696 500(43.39	15756	15217 875/72.42
10	10.75	.109/9.914 1870	2302 165/18.70	2302	3750 250/28.04	5093 365/40.48	5093 365/40.48	8274 593/64.33	6977 500/54.74	300.440	0101242
12	12.75	.134/15.19 1835	2118 .180/24.16	2118	3125 250/33.38	4776 406/53/52	4412 375/49.56	8082 .687/88.51	5882	Operating pressure TPSNS for pipes w	a for TP304 and
14	14.0	.156/20.98 1671	2014 .188/27.73	2679 250/36.71	3342 312/45.61	4693 438/63.37	4018 375/54.57	8036 750/106.1	5357	temperature between 100°F.	sen 207 and
16	16.0	.156/23.98 1546	1762 .188/31.75	2344 .250/42.05	2925 .312/52.27	4688 .500/82.77	3516 .375/62.58	7903 .843/136.5	4688 .500/82.77	ASME 8013 mag factor of 4 (mg/MH ploss = 3793 people	patts a safety MP for safe(4)
- 18	18.0	1375	1566 .188/35.76	2083	2600 312/58/94	4683 .562/104.8	3125 .375/70.58	7808 .907/170.8	4167 .500/93.45	For other higher to multiple by the field	
20	20.0	.165/31.43 1410	1635 218/46.05	1875	2812	4448 .593/122.9	2812 375/78.60	7733 1.031/208.9	3750 .500/104.1		500F 1000F
24	24.0	.188/39.78 1342 218/55.37	1563 .218/63.41	1963 .250/63.41	2343 .375/94.62	4294 .687/171.2	2344 .375/94.62	7613 1.218/296.4	3125 .500/125.5	7384 .028 7396 .000	374 -865 853 -346

Figures and tables are for reference only. No implication is made that these values can be used for design work. Applicable codes and practices in industry should be conside

See Pg. 25

Pipes & Tubes & Calc's – OH MY!!!







THE PIPELINER

FLOW CAPACITY OF DISTRIBUTION PIPELINES



INLET	PRESSURE DROP PER 100 FT	F	low of Air at (The state of the s	FH BE SIZE		
(psig)	(psig)	1/8"	1/4"	3/8"	1/2"	3/4"	1"
50	1	20	180	405	760	1,610	3,040
	5	49	400	910	1,700	3,600	6,800
	10	70	580	1,300	2,410	5,100	9,720
100	1	28	245	550	1,020	2,160	4,070
	5	65	545	1,230	2,280	4,820	9,100
	10	90	775	1,750	3,240	6,820	12,970
150	1	32	290	660	1,220	2,580	4,870
	5	75	650	1,470	2,730	5,775	10,900
	10	110	930	2,100	3,880	8,170	15,540
200	5	85	745	1,680	3,120	6,590	12,450
	10	125	1,060	2,390	4,430	9,330	17,750
300	5	105	900	2,040	3,780	7,980	15,070
	10	150	1,280	2,900	5,370	11,300	21,480
400	5	125	1,040	2.340	4,340	9,160	17,300
	10	175	1,470	3,330	6,160	12,970	24,660
500	5	130	1,180	2,660	4,940	10,440	19,700
	10	190	1,680	3,790	7,020	14,770	28,100
1,000	5	190	2,030	3,920	7,270	15,360	29,000
	10	270	2,470	5,580	10,330	21,740	41,300
1,500	5	230	2,030	4,570	8,470	17,900	33,800
	10	330	2,880	6,500	12,040	25,350	48,200
2,000	5	265	2,340	5,270	9,770	20,650	39,000
	10	380	3,320	7,500	13,890	29,200	55,600
2,500	5	300	2,610 (1,230)	5,890	10,920	23,100 (10,890)	43,550 (20,53
	10	427	3,710 (1,749)	8,380	15,510	32,650 (15,392)	62,100 (29,27

See Pg. 27



Question Review



- Question #1: What is the application?
- Question #2: What are the gases required?
- Question #3: What are my materials of construction?
- Question #4: What are the pressure and flow requirements?
- Question #5: What is the source of supply?



- Question #6: What type of manifold do I need?
 - How critical is the supply of gas to the application?
 - Not critical, low demand...
 Protocol Station
 - Not critical, higher demand...
 Simplex, Manual
 Changeover
 - Critical...
 Automatic Changeover
 - Super-Critical... Fully Automatic Switchover



Manifold Selection Chart



THE **PIPELINER**

MANIFOLD SELECTION CHART

SINGLE REGULATOR

Single regulator equipment is used when interruption of gas supply is not a critical issue

MANUAL SWITCHOVER

The switchover process is done by opening/closing/ turning valves manually (gas flow interruption may occur)

STATIONS

Stations are used in low flow applications. They are smaller than Cabinet-Style or Open-Style manifolds and less complex to make as they require only small parts. In general, Stations are the most econor manifold option available.





3000 Series





OPEN-STYLE MANIFOLDS

Open-Style manifolds allow the operator to freely adjust the pressure settings and to perform the proper sequence of valve closing and opening. This requires the operator to be available and imovinedpeable enough to work with such equipment.

CABINET-STYLE MANIFOLDS

The cabinet greatly restricts the access to preset regulators and electronic/electric devices. But, the switchover process is controlled automatically, hence making the manifold easier to operate. Their level of complexity and the quantity of parts required to fabricate them, make the Cabinet-Style manifold the most expensive option among other comparably functioning Open-Style

CRYOGENIC MANIFOLDS

Cryogenic manifolds withdraw cryogenic fluid and deliver cryogenic fluid. Open-Style manifolds, Cabinet-Style manifolds and Stations are all withdrawing gas and delivering gas. With a properly sized vaporizer and regulator installed downstream of a cryogenic manifold, you can achieve flows (in gaseous state) that other types of manifolds cannot achieve. Also, liquid cylinders contain significantly more molecules than high pressure gas cylinders, thus requiring less floor space.



AUTOMATIC SWITCHOVER

Switches over from an "In Use" side to the "Stand-By" side by

SQUARE ONE

BACK-UP SWITCHOVER

side as long as its pressure is higher than the "Back-Up" regulator set point

FULLY AUTOMATIC SWITCHOVER

THE

PIPELINER

The switchover process is controlled electronically. LEDs are indicating the status of the system in real time







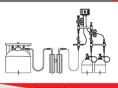








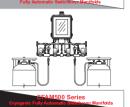








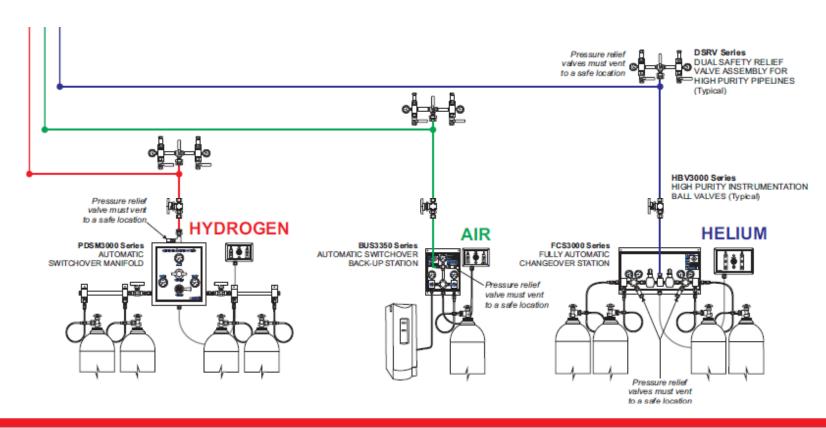




See Pg. 16 & 17



GC Ex. Controlling the Gases





How do we SIZE the system?

- **Question #7**: How many cylinders do I need?
- Recall Question #4C... Flow Requirements
 - On average, cylinder change-outs/delivery should be no more than once/week.
 - Example: Shimadzu GC2010
 - Max flow of 1200mL/min
 - 1200mL/min = 72L/hour = 2.54 cubic feet per hour (CFH)
 - Recall, a standard helium cylinder contains ~ 300 cubic feet,
 so...
 - 1 cylinder will last ~ 118 hours or 5 days

2 CYLINDERS TOTAL



How do we protect the system?

• Question #8: What type of safety equipment do I need?

Protect the gas control equipment

Protect the analytical equipment

Protect the people using the equipment



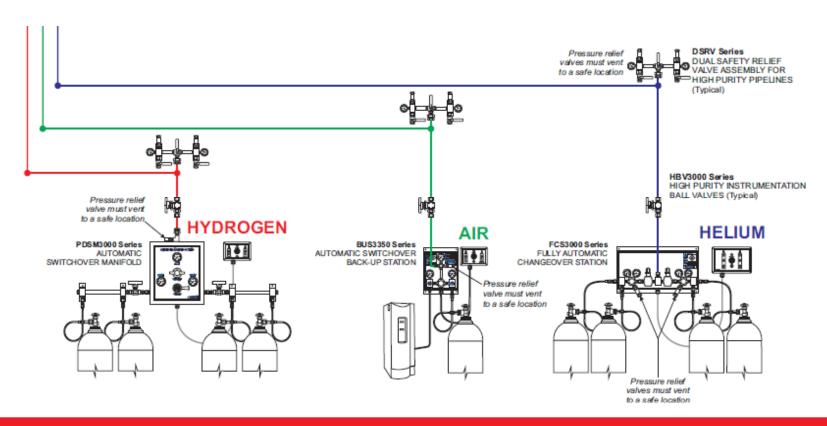
Protecting the System

- Pipeline Protection
 - Dual Safety Relief Valve Assembly
 - PROTECT = PRESSURE RELIEF VALVES
 - ISOLATE = "SHUT-OFF" BALL VALVE
 - BY-PASS = DIVERTER VALVE/ISOLATION VALVE COMBO
 - VENT/PURGE = "BLEED" Ball Valve
 - Sample/Test Port
 - Tie-In Port





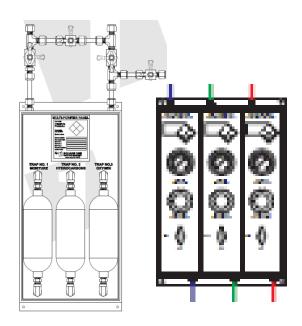
Protecting the System





Protecting the Analytical Equipment

- Point-of-Use Equipment
 - Precise Pressure Control
 - Precise Flow Control
 - Filtration/Purification
 - Multiple Equipment Controls





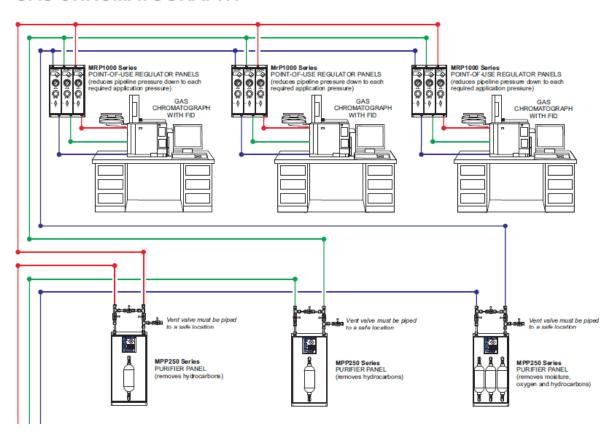


Protecting the Instruments



THE PIPELINER

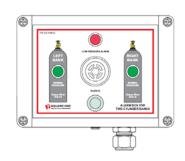
SUGGESTED INSTALLATION: GAS CHROMATOGRAPHY





Protecting Personnel

- Audio/Visual Alarms
- Proper Signage
- Gas Detection Equipment
- Voice Dialers
- Flashing Beacons
- Fail-Safe Automatic Shut-offs
- Excessive Flow Shut-offs
- Gas Cabinets













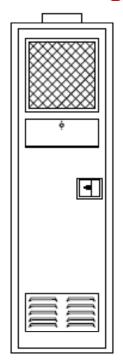


The code is as clear as "MUD"!



Gas Cabinets





- NFPA 55 is the standard for storage, use and handling of compressed gases.
- NFPA 55 divides gases into 5 classes
 - Corrosives {Section 7.5}
 - Flammables {Section 7.6}
 - HYDROGEN {Chapter 10}
 - Oxidizers {Section 7.7}
 - Pyrophorics {Section 7.8}
 - Toxic & Highly Toxics {Section 7.9}

Things that make you go hmmm...





How do I know what type of gas I am dealing with?



THE PIPELINER

MATERIAL COMPATIBILITY CHART AND USEFUL GAS PROPERTIES

Gas	_	Prim	ary H	la zarı	ds		_	Metal	5			Plas	tics		Ela	ston	ers	Explo			icity vels		Physical roperties	_
	Asphyxiant	Toxic	Flammable	Corrosive	Oxidizer	Aluminum	Brass	Copper	Monel	Stainless Steel	Kel-F	Teflon	Tefzel	Kynar	Viton	Buna-N	Neoprene	LEL (% in Air)	UEL (% in Air)	TLV-TWA (ppm in Air)	TLV-STEL (ppm in Air)	SPECIFIC VOLUME (ft'/lb)	BOILING POINT @ 1 atm (F)	SPECIFIC
ACETYLENE			A					U	S	S	S	S	S	S	S	S	S	2.5	100	-	-	14.77	-119.6	0.89
AIR								s	s	S	s	s	s	S	S	s	S	-	-	-	-	12.55	-317.8	1.00
AMMONIA		(7)	-	4			-	U	S	S	S	S	S	U	U	S	S	15.0	28.0	25	35	22.49	-28.3	0.58
ARGON		-/	$ \langle $	1				S	S	S	S	S	S	S	S	S	S	-		-	-	9.68	-302.5	1.37
ARSINE			0	0	100		1	s	S	S	S	s	S	S	S	S	s	-	-	0.05	-	4.91	-79.9	2.69
BORON TRICHLORIDE					1		1	D	3	3	3	3	3	-	-	-	-	-	-	-	-	3.18	55.1	4.04
BORON TRIFLUORIDE	V	1		- 0				D	S	S	S	S	S	-	-	-	-	-	-	1C	-	5.68	-147.5	2.34
BROMINE TRIFLUORIDE			-	~		7	1	D	S	S	D	D	S	U	U	U	U			-	-	415.1	258.2	4.72
1,3-BUTADIENE		7				Λ		S	S	S	S	S	S	S	S	S	S	2.0	12.0	2	-	6.98	23.7	1.86
n-BUTANE						М.		S	S	S	S	S	S	S	S	S	S	1.8	8.4	800	-	6.45	31.0	2.00
1-BUTENE								S	S	S	S	S	S	S	S	S	S	1.6	10.0	-	-	6.70	21.1	1.90
cis-2-BUTENE		1					ı i	S	S	S	S	S	S	S	S	S	S	1.7	9.7	-	-	6.61	53.1	1.90
trans-2-BUTENE	1			_	1		-	S	S	S	S	S	S	S	S	S	S	1.7	9.7	-	-	6.62	47.3	1.93
CARBON DIOXIDE	X					S	S	S	S	S	S	S	S	S	S	D	D	105	74.5	5000	30000	8.74	-126.5	0.96
		X	X			-	S	S	S	-	-	-	-	S	S	S	S	12.5	74.0	25		13.80	-312.7	-
CHLORINE CHLORINE TRIFLUORIDE		X		X	X	U	U	U	S	S	S	S	S	S	S	U	U			0.5	1	5.39	-28.8 53.1	3.19
DEUTERIUM	×	X	×	X		U	- S	s	S	S	D S	D	S	U	U	U	U	4.9	75.0	-		96.00	-417.0	-
	×					_	5	5	S		-				5	S	5					00.00		0.13
DICHLOROSILANE DI-, MONO-, AND TRIMETHYLAMINES		X	×	X		U	- U	- U	S	S	S	S	S	S	- U	-		4.1	98.8	-		3.72	46.7	3.48
DISILANE		1^	×	^		S	S	S	S	S	S	S	S	S	S	S	S	-		_		6.01	6.7	2.14
ETHANE	×		×			S	S	S	S	S	S	S	S	S	S	S	S	3.0	12.4			12.76	-127.5	1.00
ETHYLCHLORIDE	_^	-	×			S	S	S	S	S	S	S	S	S	S	S	S	3.8	15.4	100	-	5.82	54.0	2.22
ETHYLENE	×		×			S	S	S	S	S	S	S	S	S	S	S	S	2.7	36.0	100	-	13.71	-154.8	0.96
FLUORINE	^	×	^	×	×	D	D	D	S	S	D	D	D	D	U	U	U	2.1	30.0	1	2	10.18	-306.8	1.3
HALOCARBON- 14		1^		1^	^	S	S	S	S	S	S	S	S	S	S	S	S				-	10.16	-500.8	1.0
HALOCARBON - 14	X					S	S	S	S	S	S	S	S	S	S	S	S					5.48	-115.9	2.9
HALOCARBON-116	×					S	S	S	S	S	S	S	S	S	S	S	S					2.77	-108.7	4.76
HELIUM	×					S	S	S	S	S	S	S	S	S	S	S	S					96.67	-452.0	0.13
HYDROGEN	×		×			S	S	S	S	S	S	S	S	S	S	S	S	4.0	75.0			191.95	-423.2	0.07
HYDROGEN BROMIDE	-	x	n	x		U	U	U	S	S	s	S	s	S	S	U	U	4.0	70.0	3C	-	4.74	-88.0	2.79
HYDROGEN CHLORIDE		×		×		U	U	U	S	S	s	s	s	S	S	U	U	-		5C	-	10.55	-120.8	1.25
HYDROGEN FLUORIDE		X		X		U	U	U	S	S	S	S	S	S	U	U	U	-	-	3C	-	5.65	-108.7	4.76
HYDROGEN SULFIDE		X	×	X		s	S	-	S	S	s	s	s	s	U	S	s	4.0	44.0	10	15	11.26	-74.9	1.17
ISOBUTANE	X		X			S	S	S	S	S	S	S	S	S	S	S	S	1.8	8.4	-	-		-	
ISOBUTYLENE	×		×			S	S	S	S	S	S	S	S	S	S	S	S	1.8	9.8	-	-			
KRYPTON	X		1			5	5	5	5	5	5	5	5	5	8	5	5	-	-	-	-	4.61	-244.1	2.88
METHANE	×		×			s	s	s	s	S	s	s	s	s	s	s	s	5.0	15.0	-	-	24.06	-258.7	0.58
METHYL CHLORIDE		×	×			U	S	S	S	S	s	S	s	S	S	U	U	7.0	17.4	50	100	4.83	-11.2	1.74
METHYL FLUORIDE	Т	×	×			s	s	s	s	s	s	s	s	s	-	-	-	-		-	-	11.23	-109.0	0.17
NEON	X					s	s	s	s	s	s	s	s	s	s	s	s	-	-	-	-	19.18	-410.9	0.69
NITROGEN	×	П				s	S	s	S	s	s	s	s	s	s	s	s	-		-	-	13.80	-320.4	0.96
NITROGEN DIOXIDE		×		X	×	S	U	U	U	S	S	S	-	-	U	U	U	-	-	3	5		-	-
NITROGEN TRIFLUORIDE		x			×	-	s	s	s	s	s	s	s	s	s	-	-	-	-	10	-	5.43	-200.2	2.45
NITROUS OXIDE					X	S	S	S	S	S	S	s	S	S	S	S	S	-	-	50	-	8.74	-128.3	1.52
OCTAFLUOROCYCLOBUTANE	×					s	s	s	s	s	s	s	s	S	s	s	s	-		-	-	1.87	21.2	6.9
OCTAFLUOROPROPANE	X					S	S	s	S	S	S	S	S	-	-	S	s	-	-	-	-	2.01	-34.3	6.4
OXYGEN					X	D	S	S	S	D	S	s	s	S	D	U	D	-	-	-	-	12.08	-297.4	1,10
PHOSPHINE		×	X			S	-		S	S	s	S	s					-	-	0.3	1	11.30	-126.0	1.1
PROPANE	×		×			S	s	s	s	S	s	s	S	S	S	S	S	2.1	9.5	-		8.62	-43.7	1.5
PROPYLENE	X		X			S	S	S	S	S	S	S	S	S	S	S	U	2.4	11.0	-	-	9.06	-53.8	1.45
SILANE			X			s	s	s	S	s	s	s	s	S	S	s	s		-	5	-	11.98	-170.4	1.10
SILICONTETRACHLORIDE		X		X		U	U	U	S	S	s	S	s	S	U	U	U					8.25	136.6	5.86
SILICONTETRAFLUORIDE		X		X		U	U	U	S	S	S	s	S	S	U	U	U	-	-	-	-	3.69	-148.3	3.5
SULFUR DIOXIDE		х		X		S	U	S	S	S	S	S	S	S	S	U	U	-	-	2	5	5.95	13.8	2.2
SULFUR HEXAFLUORIDE	×					s	s	s	S	s	s	s	s	S	S	s	S		-	1000	-	2.62	-90.8	5.04
SULFUR TETRAFLUORIDE		X		X		U	U	U	s	S	S	s	S	S	U	U	U	-	-	-		3.53	-53.5	3.73
TUNGSTEN HEXAFLUORIDE		X		X		U	U	U	S	S	s	S	s	S	U	U	U	-	-	-	-	1.26	63.0	10.2
KENON						S	s	S	s	S	s	s	s	s	S	s	s					2.93	-162.6	4.53



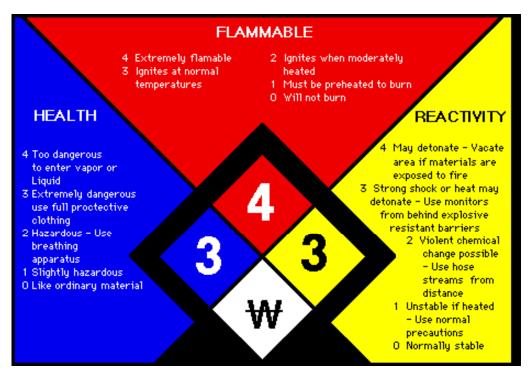
Compressed Gas Classifications

- Corrosives {Section 7.5}
 - Ammonia, Chlorine, Hydrogen Sulfide, Sulfur Dioxide
- Flammables {Section 7.6}
 - Hydrogen, Acetylene, Methane
- Oxidizers {Section 7.7}
 - Oxygen, Nitrous Oxide
- Pyrophorics {Section 7.8}
 - Silane
- Toxic & Highly Toxics {Section 7.9}
 - Ammonia, Carbon Monoxide, Chlorine





NFPA 704 Hazard Diamond



The system is characterized by the "diamond shape" that is actually a "square-on-point" shape. It identifies the hazards of a material and the degree of severity of the health, flammability, and instability hazards. Hazard severity is indicated by a numerical rating that ranges from zero (0) indicating a minimal hazard, to four (4) indicating a severe hazard. The hazards are arranged spatially as follows: health at nine o'clock position, flammability at twelve o'clock position, and instability at three o'clock position. In addition to the spatial orientation that can be used to distinguish the hazards, they are also color-coded as follows: blue for health, red for flammability, and yellow for instability.

NFPA 55 Table 6.3.1

This table applies to **ALL** gases.

MAXIMUM ALLOWABLE QUANTITY OF GASES PER CONTROL AREA											
Sprinklered Areas	N	lo	Y	es							
Gas Cabinet, Gas Room, or Exhausted Enclosure	No	Yes	No	Yes							
Corrosive Cryogenic Flammable Highly Toxic Nonflammable Oxidizing Pyrophoric Toxic Unstable	vary gre m Ple parti	eatly upo aterial cla ase cons cularly Ta e entire S	vable qua on the haz assification sult NFPA able 6.3.1 Section 6 eral.	zardous on. .55, and							

55-14 COMPRESSED GASES AND CRYOGENIC FLUIDS IN PORTABLE AND STATIONARY CONTAINERS, CYLINDERS, AND TANKS

Table 6.3.1 Maximum Allowable Quantity of Gases per Control Area (Quantity Thresholds for Gases Requiring Special Provisions)

	Unsprinkl	ered Areas	Sprinklered Areas					
Material	No Gas Cabinet, Gas Room, or Exhausted Enclosure	Gas Cabinet, Gas Room, or Exhausted Enclosure	No Gas Cabinet, Gas Room, or Exhausted Enclosure	Gas Cabinet, Gas Room, or Exhausted Enclosure				
Corrosive Gas Liquefied Nonliquefied	68 kg (150 lb) 23 m ³ (810 ft ³)	136 kg (300 lb) 46 m ³ (1620 ft ³)	136 kg (300 lb) 46 m ³ (1620 ft ⁵)	272 kg (600 lb) 92 m ³ (3240 ft ³)				
Cryogenic Fluid Flammable Oxidizing	0 L (0 gal) 170 L (45 gal)	170 L (45 gal) 340 L (90 gal)	170 L (45 gal) 340 L (90 gal)	170 L (45 gal)* 681 L (180 gal)				
Flammable Gas Liquefied Nonliquefied	114 L (30 gal) 28 m ³ (1000 ft ³)	227 L (60 gal) 56 m ³ (2000 ft ³)	227 L (60 gal) 56 m ⁵ (2000 ft ⁵)	454 L (120 gal) 112 m ³ (4000 ft ³)				
Highly Toxic Gas Liquefied Nonliquefied	0 kg (0 lb) 0 m ³ (0 ft ³)	2.3 kg (5 lb) 0.6 m ³ (20 ft ³)	0 kg (0 lb) 0 m ³ (0 ft ³)	4.5 kg (10 lb) 1.1 m ³ (40 ft ³)				
Nonflammable Gas Liquefied Nonliquefied	No limit No limit	No limit No limit	No limit No limit	No limit No limit				
Oxidizing Gas Liquefied Nonliquefied	57 L (15 gal) 43 m ³ (1500 ft ³)	114 L (30 gal) 85 m ³ (3000 ft ³)	114 L (30 gal) 85 m ³ (3000 ft ³)	227 L (60 gal) 170 m ³ (6000 ft ³)				
Pyrophoric Gas Liquefied Nonliquefied	0 kg (0 lb) 0 m ³ (0 ft ³)	0 kg (0 lb) 0 m ³ (0 ft ³)	1.8 kg (4 lb) 1.4 m ³ (50 ft ³)	3.6 kg (8 lb) 2.8 m ³ (100 ft ⁵)				
Toxic Gas Liquefied Nonliquefied	68 kg (150 lb) 23 m ³ (810 ft ³)	136 kg (300 lb) 46 m ³ (1620 ft ³)	136 kg (300 lb) 46 m ³ (1620 ft ³)	272 kg (600 lb) 92 m ³ (3240 ft ³)				
Unstable Reactive (Detonable) Gas, Class 3 or Class 4 Liquefied Nonliquefied	0 kg (0 lb) 0 m ³ (0 ft ³)	0 kg (0 lb) 0 m³ (0 ft³)	0.5 kg (1 lb) 0.3 m ³ (10 ft ³)	1 kg (2 lb) 0.6 m ³ (20 ft ³)				
Unstable Reactive (Nondetonable) Gas, Class 3 Liquefied Nonliquefied	1 kg (2 lb) 1.4 m ³ (50 ft ³)	2 kg (4 lb) 3 m ³ (100 ft ³)	2 kg (4 lb) 3 m ³ (100 ft ³)	4 kg (8 lb) 6 m ³ (200 ft ³)				
Unstable Reactive Gas, Class 2 Liquefied Nonliquefied	114 L (30 gal) 21 m ³ (750 ft ³)	227 L (60 gal) 43 m ³ (1500 ft ³)	227 L (60 gal) 43 m ³ (1500 ft ³)	454 L (120 gal) 85 m ³ (3000 ft ³)				
Unstable Reactive Gas, Class 1 Liquefied Nonliquefied	No limit No limit	No limit No limit	No limit No limit	No limit No limit				

Note: The maximum quantity indicated is the aggregate quantity of materials in storage and use combined.

^{*}A gas cabinet or exhausted enclosure is required. Pressure-relief devices or stationary or portable containers shall be vented directly outdoors or to an exhaust hood. (See 8.2.6.)



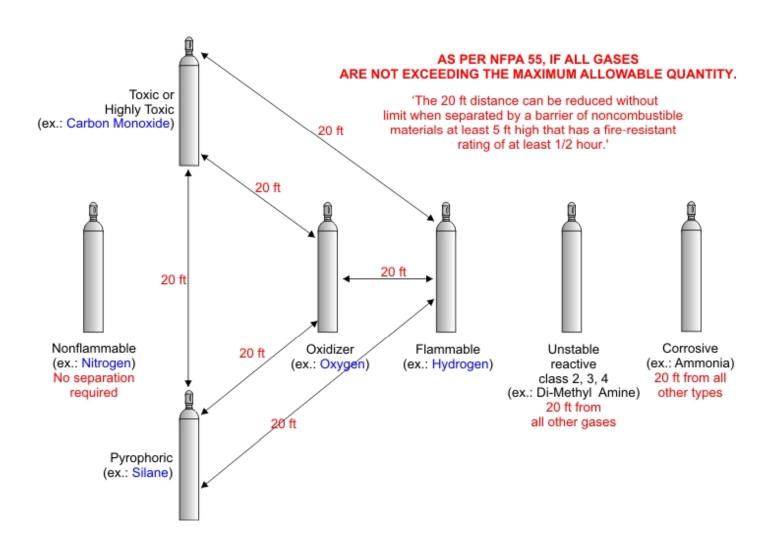
GC Application – Hydrogen Use

- How much Hydrogen is required?
 - Recall from our chart... Hydrogen is Flammable!!!
 - For the GC w/ FID we need ~50mL/min... < 1 cfh</p>
 - Recall a standard cylinder of H has ~ 300 cf
 - 1 cylinder or 2 cylinders at most will be acceptable
 - Per NFPA 10.1.1, "This chapter shall not apply to individual systems using containers having a total hydrogen content of less than 11 m³ (400 scf) if each system is separated by a distance not less than 1.5m (5 ft)."
 - Per Table 6.3.1, the maximum allowable quantity of a flammable gas in an unsprinklered area without a gas cabinet is 1000 cubic feet.
 - CONCLUSION: for 1 or 2 cylinders, a gas cabinet is NOT required.

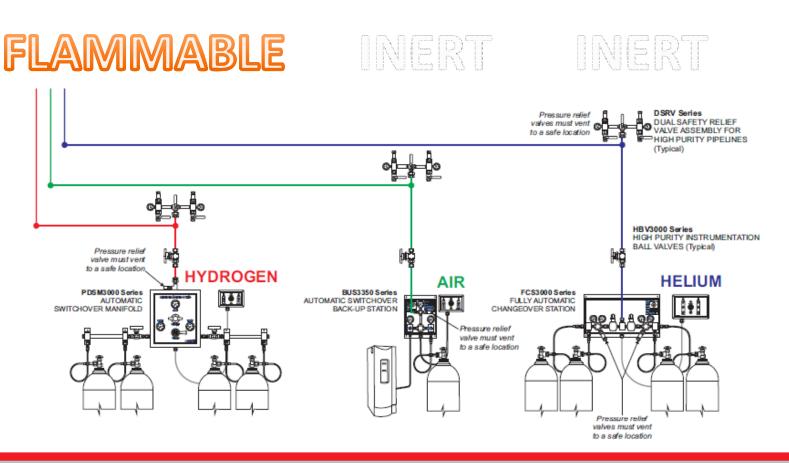


Safe Storage of Gas Cylinders

STORAGE OF GAS CONTAINERS

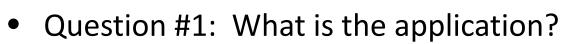


GC Application – Cylinder Location





Question Review



- Question #2: What are the gases required?
- Question #3: What are my allowable materials of construction?
- Question #4: What are the pressure and flow requirements?
- Question #5: What is the source of supply?
- Question #6: What type of manifold/equipment do I require?
- Question #7: How many cylinders do I need?
- Question #8: What type of safety equipment do I need, in order to protect the both gas control and analytical equipment and the personnel using them?
- Question #9: Do I need a gas cabinet?





Useful Documents



THE PIPELINER

POINT-OF-USE QUESTIONNAIRE

Purpose of this questionnaire
Ve are currently in the design stage of a high purity gas lelivery system. The purpose of this questionnaire is to lather information on the gas requirements of the unalytical equipment, process or experiment. The goal is to make sure to supply each application with gas at the uppropriate quality, flow and pressure. Would you lease fill out this questionnaire to the best of your
nowledge and return it to:

Please use one questionnaire per analytical equipment, process or experiment.

Identification	
Questionnaire filled by	Date
Telephone number	
e-mail address	
Laboratory name, department, section	
Building name or number	Room numbe

Descript	ion of v	vour a	ilaa	cati	on

Analytical equipment, description of experiment or process (please provide: Tag no., name, type of detector, brand of equipment, model number)

Is it an existing or a new requirement? Is it a temporary or a permanent requirement? If temporary, for how long?

	Gas requirements										
<u>Gas 1</u>	Gas 2	Gas 3	<u>Gas 4</u>								
Gas name	Gas name	Gas name	Gas name								
Minimum purity (gas grade or 9s)	Minimum purity (gas grade or 9s)	Minimum purity (gas grade or 9s)	Minimum purity (gas grade or 9s)								
Impurities to avoid	Impurities to avoid	Impurities to avoid	Impurities to avoid								
Temperature	Temperature	Temperature	Temperature								
Purpose	Purpose	Purpose	Purpose								
Supply pressure	Supply pressure	Supply pressure	Supply pressure								
Flow (peak and per week)	Flow (peak and per week)	Flow (peak and per week)	Flow (peak and per week)								

Please note any additional information or special requirements. If required, please attach another sheet to this document

See Pg. 8 & 9



THE PIPELINER

GAS REQUIREMENT WORKSHEET

Worksheet filled by	Date
Telephone number	
e-mail address	
Laboratory name, department, section	

Laboratory / room / department

This worksheet is provided as a guideline only. The data should be compiled on an electronic spreadsheet such

In order to better determine the pipeline diameter, the maximum peak flow for all applications must be considered.

Gas requirements

Gas 1 Gas 2 Gas name Gas name Minimum purity (gas grade or 9s) Minimum purity (gas grade or 9s) Impurities to avoid Impurities to avoid Temperature Temperature Purpose Purpose Pipeline pressure Pipeline pressure Weekly flow Weekly flow Tag / equipment / process Tag / equipment / process Weekly flow Weekly flow Tag / equipment / process Weekly flow Weekly flow Total - Weekly flow (cyl. per week) Total - Weekly flow (cyl. per week) Pipeline size Pipeline size Manifold type Manifold type

Special requirements or additional information



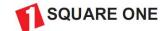
SUMMARY



THE PIPELINER

PIPELINE DESIGN - KEY POINTS

GAS SUPPLY MODE	CYLINDER STORAGE	GAS DELIVERY EQUIPMENT	PIPELINE TYPE
Quantity of different gases (Flow rates) Grade (aka Purity) for each gas Cylinder size for each gas	Sprinkler available Gas cabinet, gas room, or exhausted area Quantity for each gas Exceed or within Maximum Allowable Quantity Segregation by gas type Explosion control requirements Don't forget space for full and empty cylinders	Is gas supply interruption allowed? Desired pipeline pressure per gas Flow requirement per gas (equipment Cv) Purity level required per gas Cylinder supply status	Material compatibility (hard & soft) Purity level requirements (installer) Flow requirement per gas (diameter) Pipeline pressure (wall thickness) Pipe or tube? Joints brazed soldered compression flared threaded welded
Optimized gas supply mode will require one delivery of cylinders per week	Design meets NFPA 55 Standard	Select the proper Square One manifold for each gas to meet application needs	Select the proper pipeline type for each gas to meet application needs



THE PIPELINER

PIPELINE DESIGN - KEY POINTS (CONT.)

PIPELINE TIE-IN KIT	FILTRATION	POINT-OF-USE CONTROL	WARNING & SAFETY
Supply isolation valve Emergency tie-in valve Pipeline pressure relief valve Pipeline pressure gauge Vent valve Gas service outlet	Removal of: Particles Oxygen Moisture Hydrocarbons Carbon dioxide Trap and filter change out valves: Inlet isolation Service isolation Vent By-pass	Pressure reducing and control Flow measurement and control Final filtration Multiple delivery point valves	Gas detection Voice dialer Excess flow shut-off Fail safe automatic shut-off System initializer Signage
Provide pipeline protection and serviceability	Maintain integrity of the pipeline Allow easy and contamination-free filter change-outs	Provide ease of gas control at each point-of-use	Provide notification to key personel of system malfunction Meet NFPA 55



Questions or Comments







We appreciate your time. Thanks for attending!

